



# Millennium Development Authority (MiDA)

## ADDENDUM TO THE REQUEST FOR PROPOSALS

### TARIFF STUDY AND TARIFF PLAN

PROPOSAL REF: 5320300//RFP/QCBS/03/16

The Request for Proposals for the procurement of Consultant Services for the Tariff Study and Tariff Plan is hereby amended as follows:

#### Section 2 Proposal Data Sheet

**ITC 3.3(b)** The estimated total number of person-months for each of the Key professional Personnel required for the assignment by labor category is:

Team Leader, Senior Economist and Staff Financial Analyst – 12 months each  
Regulatory Specialist – 8 months

**Terms of Reference Page 161** - Ghana's Electricity Tariff Effective December 2015 below is hereby added to the TOR.

**PUBLIC UTILITIES REGULATORY COMMISSION (PURC)  
PUBLICATION OF ELECTRICITY TARIFFS**

In accordance with the statutory duty to publish rates approved by the Public Utilities Regulatory Commission under Section 19 of the Public Utilities Regulatory Commission Act 1997 (Act 538), this publication is made this 7<sup>th</sup> December 2015.

1. The Volta River Authority (VRA) shall charge the rates provided in the First Schedule hereto referred to as "BGC VRA", as the Bulk Generation Charge with effect from 14<sup>th</sup> December 2015.
2. The rate provided in the First Schedule hereto referred to as "Composite BGC (VRA and IPPs)" is the weighted composite Bulk Generation Charge at which the Electricity Company of Ghana Limited shall procure power from producers with effect from 14<sup>th</sup> December 2015.
3. The Ghana Grid Company Limited (GRIDCo) shall charge the rates provided in the Second Schedule hereto referred to as the Transmission Service Charge with effect from 14<sup>th</sup> December 2015.
4. The rate provided in the Second Schedule hereto referred to as Ancillary Service Charge is the charge payable to GRIDCo by Bulk Customers excluding Distribution Companies for voltage control, operating reserves, black-start capability and frequency control services with effect from 14<sup>th</sup> December 2015.
5. The Electricity Company of Ghana Limited (ECG) and Northern Electricity Distribution Company Limited (NEDCo) shall charge the rates provided in the Third and Fourth Schedules hereto referred to as the Distribution Service Charge and End-User Tariffs with effect from 14<sup>th</sup> December 2015.
6. The rate provided in the Third Schedule hereto referred to as Distribution Wheeling Charge is the charge payable to ECG and NEDCo for use of their networks by third parties with effect from 14<sup>th</sup> December 2015.
7. The rates are denominated in Ghana Pesewas.
8. These approved tariffs shall remain in force until they are reviewed by the Public Utilities Regulatory Commission.
9. Until the next major tariff review, electricity tariffs shall be adjusted as per the automatic adjustment (indexation) formula published in Gazette No. 15 of 25<sup>th</sup> February 2011.
10. The rates approved by the Public Utilities Regulatory Commission published in the Gazette to take effect from 1<sup>st</sup> July 2015 are revoked and replaced with the following:

	DEFINITIONS
ASC	Ancillary Service Charge
BGC	Bulk Generation Charge
DSC	Distribution Service Charge
DWC	Distribution Wheeling Charge
Discos	Distribution Utilities
EUT	End User Tariff
IPP	Independent Power Producer
kVA	Kilovolt Ampere
kWh	Kilowatt-Hour
SLT-LV	Special Load Tariff – Low Voltage
SLT-MV	Special Load Tariff – Medium Voltage
SLT-HV	Special Load Tariff – High Voltage
TSC	Transmission Service Charge



*FIRST SCHEDULE*

Tariff Category		Effective 14 <sup>th</sup> December, 2015
BGC VRA	- (GHp/kWh)	21.0816
Composite BGC (VRA and IPPs)	- (GHp/kWh)	35.9673

*SECOND SCHEDULE*

Tariff Category		Effective 14 <sup>th</sup> December, 2015
TSC	- (GHp/kWh)	5.5845
ASC (Excluding Discos)	- (GHp/kWh)	3.1523

*THIRD SCHEDULE*

Tariff Category		Effective 14 <sup>th</sup> December, 2015
DSC	- (GHp/kWh)	22.2176
DWC	- (GHp/kWh)	32.7404

*FOURTH SCHEDULE*

EUT Tariff Category		Effective 14 <sup>th</sup> December, 2015
<b>Residential</b>		
0-50 (Exclusive)	- (GHp/kWh)	33.5586
51-300	- (GHp/kWh)	67.3273
301 – 600	- (GHp/kWh)	87.3777
601+	- (GHp/kWh)	97.0864
Service Charge	- (GHp/month)	633.1717
<b>Non-Residential</b>		
0-300	- (GHp/kWh)	96.7909
301 – 600	- (GHp/kWh)	102.9959
601+	- (GHp/kWh)	162.5141
Service Charge	- (GHp/month)	1055.2862
Tariff Category		Effective 14 <sup>th</sup> December, 2015
<b>SLT-LV</b>		
Max. Demand	- (GHp/kVA/month)	5909.6029
Energy Charge	- (GHp / kWh)	100.8854
Service Charge	- (GHp / month)	4221.1449
<b>SLT-MV</b>		
Max. Demand	- (GHp/kVA/month)	5065.3739
Energy Charge	- (GHp / kWh)	78.0911
Service Charge	- (GHp / month)	5909.6029
<b>SLT-HV</b>		
Max. Demand	- (GHp/kVA/month)	5065.3739
Energy Charge	- (GHp / kWh)	71.7594
Service Charge	- (GHp / month)	5909.6029
<b>SLT-HV MINES</b>		
Max. Demand	- (GHp/kVA/month)	5909.6029
Energy Charge	- (GHp / kWh)	113.9710
Service Charge	- (GHp / month)	5909.6029



  
 Samuel K. Sarpong (Executive Secretary)  
 For: Dr. Emmanuel K. Annan  
 Chairman, Public Utilities Regulatory Commission